

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	137,104	--	--	59,810	-76,788	-8,743	1,750	107,724	1,909	0	22,061
Natural Gas Plant Liquids and Liquefied Refinery Gases	58,841	-62	2,375	1,487	-52,460	--	239	2,952	1,429	5,561	3,474
Pentanes Plus	9,815	-62	--	--	-7,889	--	5	855	929	75	295
Liquefied Petroleum Gases	49,026	--	2,375	1,487	-44,571	--	234	2,097	500	5,486	3,179
Ethane/Ethylene	14,567	--	--	--	-14,049	--	119	--	--	399	637
Propane/Propylene	21,921	--	1,774	1,397	-19,110	--	-29	--	74	5,937	1,335
Normal Butane/Butylene	9,006	--	697	1	-6,894	--	166	1,107	400	1,137	955
Isobutane/Isobutylene	3,532	--	-96	89	-4,518	--	-22	990	26	-1,987	252
Other Liquids	--	2,816	--	140	2,166	-862	-996	4,385	234	637	7,967
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,816	--	6	3,104	743	-48	6,515	202	0	337
Hydrogen	--	--	--	--	--	1,144	--	1,144	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,816	--	6	3,104	-401	-48	5,371	202	0	337
Fuel Ethanol	--	2,639	--	--	2,477	-69	-60	5,088	19	0	315
Renewable Fuels Except Fuel Ethanol	--	177	--	6	627	-332	12	283	183	0	22
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-369	-291	23	637	2,854
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	134	-938	-1,605	-579	-1,839	9	0	4,776
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-938	-1,605	-579	-1,839	9	0	4,776
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	117,293	671	-165	2,006	-266	--	186	119,885	9,214
Finished Motor Gasoline	--	--	57,380	24	-2,386	1,674	-562	--	5	57,249	1,985
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	57,380	24	-2,386	1,674	-562	--	5	57,249	1,985
Finished Aviation Gasoline	--	--	36	7	--	--	-3	--	--	46	6
Kerosene-Type Jet Fuel	--	--	5,351	--	3,781	--	58	--	0	9,074	603
Kerosene	--	--	1	--	--	--	1	--	--	0	2
Distillate Fuel Oil	--	--	36,896	194	-1,560	332	-192	--	0	36,054	4,382
15 ppm sulfur and under ⁶	--	--	36,536	156	-1,560	332	-208	--	0	35,672	3,979
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	348	20	--	--	53	--	--	315	293
Greater than 500 ppm sulfur	--	--	12	18	--	--	-37	--	--	67	110
Residual Fuel Oil ⁷	--	--	2,172	163	--	--	-47	--	74	2,308	227
Less than 0.31 percent sulfur	--	--	1,230	--	--	--	-28	--	NA	NA	31
0.31 to 1.00 percent sulfur	--	--	181	163	--	--	-28	--	NA	NA	8
Greater than 1.00 percent sulfur	--	--	761	--	--	--	9	--	NA	NA	188
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	64	-64	--
Waxes	--	--	--	--	--	--	--	--	3	-3	--
Petroleum Coke	--	--	4,529	--	--	--	-29	--	2	4,556	81
Marketable	--	--	3,135	--	--	--	-29	--	2	3,162	81
Catalyst	--	--	1,394	--	--	--	--	--	--	1,394	--
Asphalt and Road Oil	--	--	5,883	275	--	--	509	--	37	5,612	1,916
Still Gas	--	--	4,382	--	--	--	--	--	--	4,382	--
Miscellaneous Products	--	--	663	8	--	--	-1	--	0	672	12
Total	195,945	2,754	119,668	62,108	-127,247	-7,599	727	115,061	3,757	126,083	42,716

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.